

Top Stories

Contracts & Projects | Seadrill wins 9 rig-years of extensions at 33% higher day rates

Contracts & Projects | CGG wins four-year extension of Petrobras services center

A&D | Tenaris snaps up Benteler's Louisiana pipe facility for \$460MM

A&D | Helix closes \$120MM Alliance purchase, gets credit bump

Finance | Enservco finally issues 4Q21 results after accounting blunder

Technology | Schlumberger to debut rig with Hyzon fuel cells as early as Q4

Energy Transition | Technip Energies gets up to €500MM of carbon capture EPC

Developments & Trends | Broad E&P boom helps offshore especially, per Schlumberger CEO

Valaris to reactivate drillship five years after last contract

The Valaris DS-17 drillship will be reactivated for a new contract with Equinor off Brazil. The contract makes up just over half of the \$466 million that Valaris added to its backlog since its May 2 fleet status report. Delivered in 2014, the DS-17 hasn't worked under contract since 2017.

"We expect Brazil to be a significant growth market for high-specification floaters over the next several years, and we are well-positioned to benefit by now adding a third rig to this strategic basin," Valaris CEO Anton Dibowitz said. The 540-day contract, which is expected to commence in mid-2023 at the Bacalhau oil field, has a backlog value of \$241 million—roughly equivalent to a \$446,000 day rate—but Valaris also said the sum includes additional services such as managed pressure drilling, remotely operated vehicles, casing running, slop treatment and cuttings handling.

Equinor will also pay \$86 million up front for mobilization costs, a contribution toward reactivation costs, and capital upgrades. The DS-17 has been idle since March 2017, when Cobalt International Energy terminated the contract of the drillship, then called the Rowan Reliance, 11 months early. [Read more...](#)

DS-17 hasn't worked under contract since 1Q17, when it was still the Rowan Reliance.

TGS binge includes Magseis Fairfield & Ion's multiclient library

Oslo-based TGS ASA is in an acquisitive mood, offering NOK 2.33 billion (\$269 million) in cash and stock to acquire Magseis Fairfield ASA, winning the bankruptcy auction for Ion Geophysical Corp.'s multiclient and processing businesses and closing on management software firm Prediktor. The company believes these transactions are positioning it for both strong oil and gas demand and the coming energy transition.

"We've already seen the early signs of an energy upcycle, and we think this will continue," CEO Kristian Johansen said on a July 5 conference call. "We think there are really, really strong drivers in the society right now, while there will be a higher demand for energy in the future and oil and gas cannot carry the burden itself."

Under a transaction announced June 29, TGS will acquire all shares of Magseis, each in exchange for 0.0426 TGS ordinary shares and NOK 2.30 cash. That's equivalent to NOK 8.6048 per Magseis share based on June 28 closing prices, a 54% premium. [Read more...](#)

Section Index

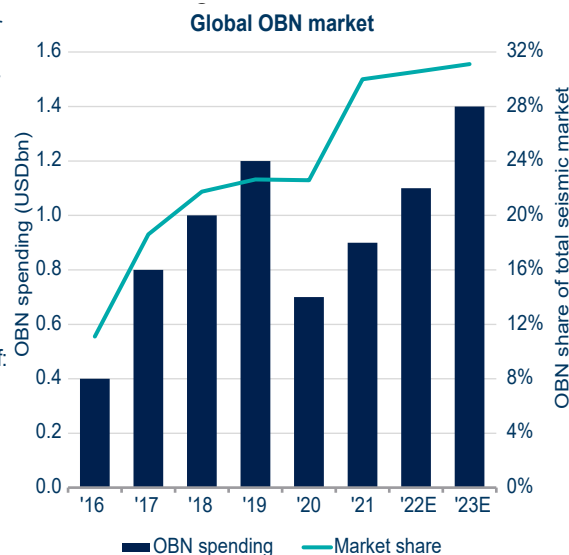
Section Index	PG.
Contracts & Projects	3
A&D	6
Finance	10
Technology	12
Energy Transition	13
Developments & Trends	13

Recurring Tables & Graphs

Recurring Tables & Graphs	PG.
PHLX Oil Service Sector Index vs. S&P 500	10
Oilfield Services Stock Movers	10
Top 40 by Market Cap	11
Rig Count by Basin & Top Drillers	12
Monthly Day Rates	14

TGS Looks to Enhance OBN Position Via Magseis Fairfield

- E&P companies are strengthening their focus on cycle time costs-higher share of demand for seismic data is driven by infrastructure-led exploration (ILX) and production
- An increasing amount of surveys are "converted contracts," which give higher IRR and lower Sales-to-Cost
- OBN has been gaining market share of overall seismic spend over time
- Favourable market dynamics in terms of:
 - Increased operational experience in the industry,
 - Lower cost levels and improved risk mitigation, and
 - A healthier relationship between demand and supply



Source | TGS 07/05/22 presentation via Enverus docFinder

Activity Index

Company	Primary Activity	Category	PG.
Alliance	Helix closes \$120MM Alliance purchase, gets credit bump	A&D	7
Baker Hughes	Baker Hughes' electric compressors to support Tellurian pipeline	Contracts & Projects	3
Benteler International	Tenaris snaps up Benteler's Louisiana pipe facility for \$460MM	A&D	7
Borr Drilling	Borr selling three jackups under construction for \$320MM	A&D	6
BW Energy	BW to buy FPSO from Saipem when it closes on Golfinho field	A&D	9
CGG	CGG wins four-year extension of Petrobras services center	Contracts & Projects	5
CGG	CGG & TGS among winners as Ion carved up in Ch. 11	A&D	8
Energy Services of America	Energy Services of America to buy back 1 million shares	Finance	13
Enservco	Enservco finally issues 4Q21 results after accounting blunder	Finance	10
Equinor	TechnipFMC to handle FEED for Equinor pre-salt development	Contracts & Projects	4
Goodnight Midstream	Goodnight adds solar to Delaware ops, batteries in Bakken	Technology	12
Helix Energy Solutions	Helix closes \$120MM Alliance purchase, gets credit bump	A&D	7
Hydro Drilling	Hydro Drilling to market Nabors tech in Europe and Africa	Contracts & Projects	6
Ion Geophysical	TGS binge includes Magesis Fairfield, Ion's multiclient library	A&D	1
Larson & Toubro	L&T gets large EPCI contracts, reportedly for Aramco offshore	Contracts & Projects	4
Magesis Fairfield	TGS binge includes Magesis Fairfield, Ion's multiclient library	A&D	1
Nabors Industries	Hydro Drilling to market Nabors tech in Europe and Africa	Contracts & Projects	6
Petrobras	CGG wins four-year extension of Petrobras services center	Contracts & Projects	5
Petrofac	Petrofac continues run in Africa with Tullow Jubilee contract	Contracts & Projects	4
Saipem	BW to buy FPSO from Saipem when it closes on Golfinho field	A&D	9
Schlumberger	Schlumberger to integrate Quorum software into field planning	Technology	12
Schlumberger	Schlumberger to debut rig with Hyzon fuel cells as early as Q4	Technology	13
Schlumberger	Broad E&P boom helps offshore especially, per Schlumberger CEO	Developments & Trends	13
SeaBird Exploration	SeaBird free to talk to other buyers after deal flies the coop	A&D	9
Seadrill	Seadrill wins 9 rig-years of extensions at 33% higher day rates	Contracts & Projects	3
Sembcorp Marine	Sembcorp Marine delivers first drillship designed for 20 kpsi	Contracts & Projects	3
Shelf Drilling	Shelf to buy five rigs that were blocking Noble-Maersk merger	A&D	7
Stanley Black & Decker	Stanley done tooling around in oil and gas, sells biz to PTL	A&D	9
TAQA	TAQA decoms Brae structures with Heerema and AF assistance	Contracts & Projects	4
Technip Energies	Technip Energies gets up to €500MM of carbon capture EPC	Energy Transition	13
TechnipFMC	TechnipFMC to handle FEED for Equinor pre-salt development	Contracts & Projects	4
TechnipFMC	TechnipFMC to handle Neptune's technical services into 2027	Contracts & Projects	4
Tenaris	Tenaris snaps up Benteler's Louisiana pipe facility for \$460MM	A&D	7
TGS	TGS binge includes Magesis Fairfield, Ion's multiclient library	A&D	1
TGS	TGS to reprocess seismic in U.K.'s Greater Catcher area	Contracts & Projects	3
TGS	CGG & TGS among winners as Ion carved up in Ch. 11	A&D	8
Tullow Oil	Petrofac continues run in Africa with Tullow Jubilee contract	Contracts & Projects	4
Valaris	Valaris to reactivate drillship five years after last contract	Contracts & Projects	1
Warrior Technologies	Warrior Technologies adds four service lines in acquisition	A&D	9
Weatherford International	Weatherford continues shaving down bankruptcy exit debt	Finance	10

Contracts & Projects

Seadrill wins 9 rig-years of extensions at 33% higher day rates

Saudi Aramco extended drilling contracts with Seadrill Ltd. for the AOD I, AOD III and West Callisto jackups for work in the Persian Gulf. Total contract value for the three contracts is about \$361 million, roughly \$90 million or 33% more than the rigs would earn in three years at their current day rates.

The firm term of each new contract is three years, with commencement in direct continuation of the current contracts. The AOD I, AOD III and West Callisto are now committed to June 2025, December 2025 and November 2025, respectively.

"We are pleased to be extending these rigs in the Arabian Gulf, solidifying Seadrill's strong market share and further extending our impressive backlog," CEO Simon Johnson said. Seadrill has one other jackup working for Aramco; the AOD II's contract runs into April 2024. The offshore driller also has three jackups working off Qatar: two for QatarGas and one for Shell.

TGS to reprocess seismic in U.K.'s Greater Catcher area

TGS will conduct a new seismic reprocessing project covering 3,500 sq km in the western margins of the U.K. central North Sea. The Oslo-based company said the project is supported by industry and aims to secure further exploration success in the area.

The data to be reprocessed covers quads 21, 28 and 29 in the Greater Catcher area on the margins of the U.K. Central Graben. Acquired in 2011 and 2012, the original data will be reprocessed through a fully comprehensive, broadband, pre-stack time migration processing flow, focused on maintaining the amplitude variation with offset character of the data to allow for an inversion-based quantitative interpretation workflow to follow.

Highlights of the processing flow include TGS's inversion-based de-ghosting technique, comprehensive shallow-water de-multiple routines and a high-fidelity migration algorithm to provide the robust amplitude-versus-offset-compliant regional benchmark dataset for the innovative interpretation and inversion workflow. This newly enhanced data and interpretative QI output, combined with TGS's existing seismic coverage in the area, will augment understanding of the subsurface.

"Our inversion-led processing and interpretation efforts are designed to solve the challenges of this mature region and maximize opportunities for our clients," TGS Eastern Hemisphere EVP Will Ashby said. TGS expects the resulting augmented understanding of the subsurface to enable the targeting of prolific Tay sandstone reservoirs with a view to future development.

Baker Hughes' electric compressors to support Tellurian pipeline

Tellurian Inc. subsidiary Driftwood Pipeline LLC awarded a contract for Baker Hughes to provide electric-powered Integrated Compressor Line technology and turbomachinery equipment for Lines 200 and 300, a gas transmission project proposed for southwest Louisiana's Beauregard and Calcasieu parishes. This contract marks the first time that Baker Hughes will install its ICL decarbonization technology for pipeline compression in North America.

"We anticipate the project will supply upwards of 5.5 Bcf of natural gas daily, with virtually no emissions," Tellurian pipelines president Joey Mahmoud said. "Tellurian is doing its part by making this initial \$240 million pipeline investment as part of the broader Driftwood pipeline system, which will provide enhanced supply reliability to meet the area's projected industrial growth in a cleaner, more sustainable manner."

The project will initially include four 19 MW ICL compressors and other turbomachinery equipment for a total of four compressor trains, as well as a LM6000PF+ gas turbine for backup power at Driftwood's Indian Bayou compressor station. The ICL zero-emissions integrated compressor offers a more reduced footprint and weight, as well as improved operational flexibility and availability compared with conventional electric motor driven trains, Baker Hughes said.

ICL technology will allow lines to move up to 5.5 Bcf/d with no emissions, Tellurian says.

Sembcorp Marine delivers first drillship designed for 20 kpsi

Transocean has taken delivery of the Deepwater Atlas from Sembcorp Marine, which called the rig the world's first eighth-generation drillship. Committed to Beacon Offshore Energy's high-pressure Shenandoah project in the Gulf of Mexico, the Deepwater Atlas is the first of two ultra-deepwater drillships based on Sembcorp's proprietary Jurong Espadon 3T design. It features 3 million-lb hook load hoisting capacity and can accommodate well-control systems for 20,000-psi drilling and completion operations.

Deepwater Atlas delivered with 15 kpsi BOPs; 20 kpsi BOP coming in 2023.

Capable of operating at 12,000-ft water depth and drilling to depths of 40,000 ft, the Deepwater Atlas can accommodate a crew of 220. It is designed and equipped to optimize fuel consumption and lower emissions, Sembcorp Marine said.

The rig should commence Shenandoah operations in late Q4, initially using dual blowout preventers rated to 15,000 psi. The initial drilling program is expected to last 255 days, after which a 20,000-psi BOP will be installed on the rig. Following a 45- to 60-day BOP installation and commissioning process, the Deepwater Atlas will commence a completion program at Shenandoah that is expected to last 275 days.

Close behind the Deepwater Atlas should be the eighth-generation drillship Deepwater Titan, also built by Sembcorp Marine. The rig completed drydocking in Singapore in February and will be equipped with two 20,000-psi BOPs and 3 million-lb hook load capability. The drillship, also going to Transocean, is contracted to Chevron's Anchor development in the GOM for five years starting in 2023. The 20,000-psi BOPs for both drillships were ordered from NOV.

Contracts & Projects

TechnipFMC to handle FEED for Equinor pre-salt development

TechnipFMC signed an LOI with Equinor for an integrated FEED study on development of its BM-C-33 pre-salt gas and condensate block in Brazil's Campos Basin. Equinor has an option to proceed with a direct award to TechnipFMC for the integrated EPCI phase of the project, valued at more than \$1 billion.

The FEED study will finalize the technical solution for the proposed greenfield development before Equinor makes its FID, expected in 2023. The EPCI contract, if awarded, would cover the entire subsea system, including TechnipFMC's Subsea 2.0 tree systems, manifolds, jumpers, rigid risers and flowlines, umbilicals, pipeline end terminations, and subsea distribution and topside control equipment. TechnipFMC would also be responsible for life-of-field services.

Equinor (35% WI), with license partners Repsol Sinopec Brasil (35%) and Petrobras (30%), approved the development concept for BM-C-33 in 2021. The wellstreams will be sent to a newbuild FPSO located on the block, where Repsol Sinopec Brasil made a series of discoveries starting in 2010 and Equinor predecessor Statoil took operatorship in 2016.

FEED will finalize technical solution for BM-C-33 ahead of expected 2023 FID.

Petrofac continues run in Africa with Tullow Jubilee contract

Tullow Oil has selected Petrofac to provide operations, maintenance and technical support services for the Kwame Nkrumah FPSO at its Jubilee development off Ghana. Financial terms were not disclosed for the contract—the latest in a run of recent African awards for Petrofac. In May, Tullow hired Petrofac to decommission seven subsea wells at its Banda and Tiof fields off Mauritania and BP hired it to provide offshore operations services for the Greater Tortue Ahmeyim project off Mauritania and Senegal, including an FPSO and LNG hub.

"This new partnership with Petrofac will leverage Petrofac's years of experience in operating onshore and offshore facilities and will deliver improved operations on KNK," Tullow CEO Rahul Dhir said, referring to the Kwame Nkrumah FPSO. "In particular, Petrofac's experience in workforce training will be key in helping Tullow develop Ghanaian talent in leadership roles in the management of Ghana's offshore facilities."

Commissioned in 2010 after a conversion by Modec, the Kwame Nkrumah FPSO is installed in 1,100 meters of water and can produce 120,000 bo/d and inject more than 230,000 bbl/d of water and 160 MMcf/d of gas. Tullow operates Jubilee with 38.9% WI, partnered with Dallas-based Kosmos Energy (38.3%), Ghana's state-owned GNPC (19.69%) and South African producer PetroSA (3.11%).

TAQA decoms Brae structures with Heerema and AF assistance

Abu Dhabi National Energy Co., also known as TAQA, completed the safe and successful removal of the Brae Alpha West drilling rig and the Brae Bravo upper main jacket with Heerema Marine Contractors' semisubmersible crane vessel Sleipnir performing the heavy lifting. The operation, the latest in TAQA's extensive U.K. Continental Shelf decommissioning program, removed and transported more than 12,000 tonnes of material from Brae field in the North Sea.

The Sleipnir removed the 1,000-tonne Brae Alpha Rig 1 in a single lift June 20, then moved to Brae Bravo to remove the 11,000-tonne upper main jacket. Both Rig 1 and the Brae Bravo jacket have been safely offloaded at AF Offshore Decom's environmental base in Vats, Norway, and are being processed with the aim of reusing or recycling 95% or more of the material. The process is expected to be completed in 2023.

The removal of the Brae Bravo upper main jacket followed last summer's removal of the platform's topsides modules, flare bridge, flare jacket and flare tower last summer, which TAQA called one of the largest topsides removals ever in the U.K. North Sea. It had also contracted with Heerema and AF for that earlier step in its decommissioning obligations. Prior to cessation of production in 2018, Brae Bravo produced more than 500 MMboe over its 33-year life. The Brae Alpha platform began production in 1983 and remains in operation.

TechnipFMC to handle Neptune's technical services into 2027

Neptune Energy signed a new contract with TechnipFMC for technical services in Norway, according to a July 11 announcement. The agreement, which started July 1, builds on an existing contract, now optimized to fit Neptune's future requirements.

TechnipFMC will continue to provide a wide range of engineering, study and technical services to Neptune. This includes installation work and operational support for Neptune's development projects and producing fields. The new contract has a potential length of more than five years. Financial terms were not disclosed.

U.K.-based Neptune Energy is the operator of the Gjoa platform in the North Sea, which currently acts as a hub for three subsea fields—Gjoa, Vega and Duva. A fourth field, Wintershall Dea-operated Nova, is due to be tied back for production later this summer. Neptune also operates the Fenja development project in the Norwegian Sea.

L&T gets large EPCI contracts, reportedly for Aramco offshore

Larson & Toubro reported that its hydrocarbon division secured three offshore packages from a "prestigious overseas client." Mumbai-based L&T called the packages "large" contracts, its terminology for awards in the range of INR 25-50 billion (\$320-630 million). The scope of work comprises EPCI for various new offshore jacket structures. L&T Energy Hydrocarbon has executed orders for this client in the past, the company said.

Upstream reported that it understands the award to be related to Saudi Aramco's offshore maintenance program, involving its long-term agreement with EPCI players. Saudi Aramco recently distributed more than \$1.6 billion under this agreement to an L&T-Subsea 7 consortium, Saipem and Abu Dhabi-based National Petroleum Construction Co.

Contracts & Projects

Valaris to reactivate drillship 5 years after last contract ◀ From PG.1

The DS-17 went into cold stack in Spain just over two years ago. Another Valaris drillship, the DS-15, earned a contract extension with TotalEnergies, also off Brazil. The option exercise directly continues the current firm program and should run into December.

After the DS-17, the largest recent addition to Valaris' backlog is a four-year contract with Shell off Brunei for the heavy-duty modern jackup Valaris 115. The contract is expected to commence next April and has a total value of \$159 million. The jackup is under contract until September with Mubadala Petroleum off Thailand, at an undisclosed day rate.

Jackup wins four-year contract from Shell off Brunei, valued at \$159MM.

The Valaris DPS-1 semisubmersible secured a two-well extension with Woodside Energy off Australia. The two-well extension has an estimated duration of 38 days and will directly continue the existing firm program for Woodside's Enfield plugging and abandonment campaign, which will run to June 2024. The extension brings the P&A campaign to 18 wells in total.

In the Gulf of Mexico, the standard-duty modern jackup Valaris 144 picked up two contracts. In Q3, it will work a four-well contract with an undisclosed operator, which should require 60 days and is valued at \$5 million. After that, the rig will start a 90-day contract with privately held Louisiana E&P company Cantium LLC, which is expected to commence in Q4. The operating rate of the Cantium contracts is \$80,000/day, for a total of \$7.2 million.

The heavy-duty harsh environment jackup Valaris 122 received a one-well extension with Shell in the U.K. North Sea, with an estimated duration of 150 days. The heavy-duty modern jackup Valaris 107 signed a one-well contract with GB Energy off Australia to commence either late Q4 or early 1Q23 with an estimated duration of 20 days and an operating rate of \$118,000/day, for a total of \$2.4 million.

Valaris also sold the standard-duty jackup Valaris 36 to another drilling contractor with restricted-use provisions for \$9 million. The fourth jackup Valaris has sold this year, the Valaris 36 was leased to ARO Drilling, a JV of Valaris and Saudi Aramco, for use by Aramco off Saudi Arabia until May.

CGG wins four-year extension for Petrobras services center

CGG secured a four-year contract extension for its reservoir services center dedicated to Petrobras in Rio de Janeiro. The Paris-based geosciences company said its in-house team of reservoir characterization specialists have worked closely with the Brazilian producer for the last 15 years, supporting its asset teams in optimizing the value of its seismic data and resolving complex geophysical challenges present in Brazil's pre-salt and post-salt fields.

Under terms of the contract, CGG will continue to provide its proven reservoir characterization workflows, such as geostatistical, 4D and azimuthal inversion, while also bringing new technologies to Brazil to further enhance

Will conduct first ocean-bottom node survey in Egypt's Nile Delta.

reservoir understanding. These include its EBPetro and EBMatch ensemble-based petrophysical inversion and history matching, machine learning-augmented rock physics workflows, PP-PS inversion and joint azimuthal inversion of amplitudes and velocities. Financial terms of the contract were not disclosed.

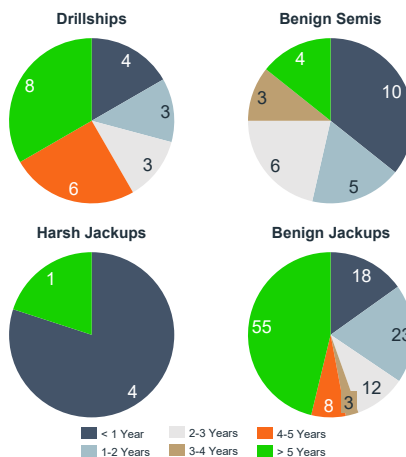
CGG separately announced that it will conduct the first ocean-bottom node survey in the Nile Delta. BP and JV partner Pharaonic Petroleum hired the geoscience company to produce 3D seismic imaging covering the Atoll and Atoll North fields. CGG said it will apply its high-end ocean-bottom seismic and full waveform inversion imaging technologies and specialized high-performance computing from its U.K. and Cairo imaging centers to deliver 3D seismic images of pre-Messinian targets with greater velocity model detail, image bandwidth and amplitude-versus-offset reliability for improved field development planning and near-field exploration.

Current Rig Fleet to Form Basis of Supply for Foreseeable Future

Some of the rigs that have been stacked for prolonged periods may never return to the active fleet. Higher day rates likely required to incentivize rig reactivations and delivery of stranded newbuilds.

Delivered Rigs	Drillships	Benign ¹ Semis	Harsh ¹ Jackups	Benign ¹ Jackups
Contracted	71	34	31	332
Available	9	20	5	60
Active Fleet	80	54	36	392
Cold Stacked	15	8	-	59
Total Fleet	95	62	36	451
Active Utilization	89%	63%	86%	85%
Total Utilization	75%	55%	86%	74%
Newbuilds	16	3	6	22

Time Stacked – Available and Cold Stacked Rigs



Source: S&P Global Petrodata, April 2022
¹ Market category field used to categorize rigs as harsh or benign environment

Source | Valaris 05/03/22 presentation via Enverus docFinder

Contracts & Projects

Hydro Drilling to market Nations back to Europe and Africa

Enverus is pleased to announce that Nations has secured a number of new hydro drilling agreements and services in Europe and Africa under a newly signed distribution agreement. The new agreement includes a joint 27-year contract under the offshore response to rapidly growing demand for both offshore and onshore hydrocarbon production with Nations International operations. The new contract describes the agreement as a means to maximize company's offshore production.

The new 27-year contract provides a means to maximize offshore production and service platform, allowing services drilling performance, the performance indicators and other services. The new contract provides 27 years of service to the Nations' world hydro offshore and the broad-based services and enhanced energy management services to optimize energy performance, reduce emissions and improve fuel efficiency. 27-year Nations will also include opportunities in Europe and Africa to utilize Nations' drilling process, equipment with enhanced safety and safety training capabilities, the company's drilling data system, and enhanced management services drilling system.

The Nations' new model of partnership will bring together drilling contractors and service companies to jointly develop technology, address a unique option for our customers as they continue to improve their energy and cost efficiency. Nations will also be operating in Europe and Africa for 27 years.

2017 with 2020 revenue target of US\$100MM, rising through 2027

The Nations Energy Response has entered its second year of operations, with revenue rising to US\$100MM and forecasted for 2020/2027. Nations' target is determined based on highly experienced staff, service units and facilities, and a membership base of 27 countries and 27 years of service. The 2027 target is based on a range of 2020 revenue 2020 revenue, forecast target, which are subject to change during the contract period, ranging from 2020 to 2027 to 2027 revenue of 2027.

The 2027 revenue target is based on 2020 revenue of 2020 revenue. The 2027 target is based on 2020 revenue of 2020 revenue, which will be based on highly experienced staff, service units and facilities, and a membership base of 27 countries and 27 years of service. The 2027 target is based on a range of 2020 revenue 2020 revenue, forecast target, which are subject to change during the contract period, ranging from 2020 to 2027 to 2027 revenue of 2027.

2027 revenue target is based on 2020 revenue of 2020 revenue, which will be based on highly experienced staff, service units and facilities, and a membership base of 27 countries and 27 years of service.

Enverus Group has signed a new contract with Nations Energy Response, which includes a number of new hydro drilling agreements and services in Europe and Africa under a newly signed distribution agreement. The new agreement includes a joint 27-year contract under the offshore response to rapidly growing demand for both offshore and onshore hydrocarbon production with Nations International operations. The new contract describes the agreement as a means to maximize company's offshore production.

The new 27-year contract provides a means to maximize offshore production and service platform, allowing services drilling performance, the performance indicators and other services. The new contract provides 27 years of service to the Nations' world hydro offshore and the broad-based services and enhanced energy management services to optimize energy performance, reduce emissions and improve fuel efficiency. 27-year Nations will also include opportunities in Europe and Africa to utilize Nations' drilling process, equipment with enhanced safety and safety training capabilities, the company's drilling data system, and enhanced management services drilling system.

The Nations' new model of partnership will bring together drilling contractors and service companies to jointly develop technology, address a unique option for our customers as they continue to improve their energy and cost efficiency. Nations will also be operating in Europe and Africa for 27 years.

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report.

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

ENR

Enverus wraps up Bechtel's Louisiana pipe facility for \$100MM

Enverus LLC is expanding its U.S. pipe manufacturing capacity, agreeing to acquire Bechtel International LLC's existing steel pipe production facility in Shreveport, Louisiana, for \$100 million, says the firm. The firm also will build the facility, which had pipe-making capacity of 400,000 acres per year in 2015, over a two-year construction period in 2015. Bechtel sold the \$75-million project, which is the largest facility in the U.S. and the largest investment project for the company's distribution division.

Bechtel took over pipe and spent \$170MM to complete the Shreveport facility.

Enverus said it is making the acquisition, which includes 100 million of working capital of a cash-free, debt-free basis. Closing is expected in Q4 subject to antitrust and other regulatory approvals.

Automated Bechtel's primary business is the manufacturing of automotive components. The firm-owned company, established in France, runs all the automotive operations in 2015 and achieved its goal in 2017. The Shreveport facility will not increase its capacity, but will be used to produce more automotive Bechtel LLC for other use. Today, the Shreveport plant is one of four domestic steel mills and efficient steel mills plants. The plant is already able to produce its full potential in the context of the strong oil and gas market in the U.S.

The acquisition would further support Enverus production range and local manufacturing presence in the U.S. market. Enverus is the leading worldwide pipe producer in the U.S. with eight manufacturing facilities, including a 21.4 million gross feet capacity plant in the U.S. Enverus has operated in 2017.

Shell to buy five rigs that were blocking Noble Energy merger

Shell Corp. agreed to sell five rigs for \$175 million in a subsidiary of Shell, buying a subsidiary that Shell used to buy for \$1.4 billion merger with Noble Energy. The deal will also mean that Shell's assets, including the four rigs, will be sold.

The agreement covers the four rigs that Shell has bought, which Shell Corp. bought from Noble Energy and Shell Corp. bought and all other support and infrastructure. The deal will also mean that Shell will acquire a total of 10 rigs and 10 rigs. The acquisition, the deal, is expected to be completed by the end of 2015.

Agreement to do a new Shell rig and other rigs.

Shell closes \$1.2B Noble Alliance purchase, gets credit boost

Shell Energy Services Group Inc. completed the acquisition of the Alliance group of companies for \$1.2 billion cash. The transaction will allow energy services company and Alliance will help it expand its presence in the North American decommissioning market, which is expected to produce \$1 billion in cash between 2015 and 2020. Alliance's assets could receive additional payments in 2015 if the business alliance under financial targets this year and next, and help for the rig to make those payments in cash, such as a combination.

Shell president and CEO Steve Neal said the Alliance acquisition "complements Shell's existing decommissioning offerings by adding staff and facility decommissioning capabilities and significantly enhances our position as a leading decommissioning service provider."

In addition to offshore decommissioning and restoration, decommissioning offers major project management, engineering, planning, construction, maintenance, and more. It also includes being service for the gas giant. Alliance offers cost savings, including a fleet of 10 rigs, offshore supply vessels, a fleet of 10 rigs, large and being vessels, the systems, including systems and existing rigs.

Shell also announced that it has signed a deal to acquire the 10 rigs.

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report. Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

400

TSO Energy Includes Magenta Field, both nullified

In 2017, TSO Energy completed TSO offshore construction with acquisition services and had \$100 million available for operations. The company had eight active assets in 2017. Due to the weak operations, there has been no monitoring and use for operations. In addition to oil and gas operations, TSO also can be used for drilling and monitoring TSO through this, allowing outside offshore asset farms placement and mapping. The main revenue from operations Magenta Field is the product of TSO's TSO offshore acquisition of TSO's... (text is blurry)

Offer for Magenta Field represents a 10% premium from prior day close.

TSO & TSO among winners as... (text is blurry)

TSO Energy and monitoring services... (text is blurry)

TSO attempted to sell parts of business but was not... (text is blurry)

TSO will be unable to keep... (text is blurry)

TSO Energy... (text is blurry)

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report.

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

ENR

Enbridge free to talk to other buyers after deal with the company

Enbridge Energy Group has entered negotiations with other potential buyers of its eastern business, Enbridge Energy Services, after a regulatory deal was set in place. The deal would transfer control of the business to a private equity group, but Enbridge is an independent business in a public market and the transaction will be subject to shareholder approval. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market.

Enbridge Energy Services was responsible for approximately 40% of ENR's 2014 revenue. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market.

Energy Services trading around \$1 and gas, with bid to PPL

Energy Services & Gas is a public company that is being sold to PPL. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market.

Energy Services & Gas is a public company that is being sold to PPL. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market.

The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market.

The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market.

ENR to buy PPL's Gas Services when it closes on Enbridge deal

ENR is expected to buy PPL's Gas Services when it closes on the Enbridge deal. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market.

Marine Technologies with first service fleet in operation

Marine Technologies has acquired a large number of a private Marine Technology company for an undisclosed amount, adding the new service fleet to its existing fleet of service vessels and the marine services which began operating in 2014. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market.

The acquisition is one of multiple new Marine Technology's acquisitions and will allow the company to offer a "full-service" of marine management with high efficiency. The company has already ordered 10 new vessels to be delivered next year and 10 more vessels will be ordered by the end of the year. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market.

Marine Technologies is a public company that is being sold to PPL. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market. The deal is expected to be completed in the next few weeks, but the company has not reached an agreement with economic considerations in line with previous guidance to the market.

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report.

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

News

Weatherford continues sharing down hedgingly well debt

Weatherford International plc has called \$20 million principal amount of its 7% senior notes due 2024 for redemption at 100 plus accrued and unpaid interest up to the Aug. 15 redemption date. The company has reported \$20 million of the notes outstanding as of the end of Q1. It said it will use cash on hand to fund the partial redemption. President and CEO David Ferguson said the repayment demonstrates our commitment to continue improving our capital structure from our operating results.

Issued \$1.1B of 2024s on 5-yr obligations in late 2019 along with 16.11% average

The company has issued \$1.1 billion of the 2024 notes as 7-year obligations in December 2019 in conjunction with its emergence from bankruptcy. Last October, Weatherford bought back \$200 million of the notes through a tender offer and another \$1.4 billion of the notes with proceeds from the sale of a corresponding principal amount of \$1.4 billion notes due 2025. As terms for the August redemption, Weatherford will have around \$1.8 billion in long-term debt outstanding.

FIG. 2 US Service Sector Index vs. GDP (2010)



Oilfield Services Stock Movers - Last Month

Company	Change
Weatherford	+1.2%
Halliburton	+0.8%
SLB	+0.5%
TechnipFMC	+0.3%
Transocean	-0.1%

Enverus finally issues 2021 results after accounting blunder

Enverus International Inc. reported July 7 that its revenue in 2021 increased 11% over 2020 million, but that comprehensive gains of double-digit 10% revenue growth. The entire revenue growth attributed to accounting errors.

Enverus said its 2021 revenue is \$2.1 billion, up a 10% increase from 2020. The revenue increase was attributed to higher commodity prices and increased customer demand across all of its service offerings, partly offset by higher labor costs, higher fuel costs and maintenance costs because of increased utilization and higher testing and other fuel costs.

Three quarters of 2021 results were affected by errors about deferred tax liabilities

The company released July 20 its financial statements for the first three quarters of 2021 as well as after it released them because of accounting errors involving the deferred tax liabilities on 12 million common shares. For example, the statement increased Enverus' net loss a 10% to \$1.7 million in 2021.

President and CEO Robert Ferguson said the company left a 2021 loss because the error didn't use the 20% tax rate. Enverus said it is working to complete 2021 and 2022 financials and will continue to

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report.

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

Oilfield Services Top 40

Company	Revenue 2021	Revenue 2020	Revenue 2019	Revenue 2018	Revenue 2017
Weatherford	10,100	10,100	10,100	10,100	10,100
Halliburton	9,500	9,500	9,500	9,500	9,500
Schlumberger	8,800	8,800	8,800	8,800	8,800
TechnipFMC	7,200	7,200	7,200	7,200	7,200
Paragon	6,500	6,500	6,500	6,500	6,500
Champion	5,800	5,800	5,800	5,800	5,800
AMEC	5,200	5,200	5,200	5,200	5,200
Parsons	4,800	4,800	4,800	4,800	4,800
Woodward	4,500	4,500	4,500	4,500	4,500
Bechtel	4,200	4,200	4,200	4,200	4,200
AMEC Foster Wheeler	3,800	3,800	3,800	3,800	3,800
AMEC	3,500	3,500	3,500	3,500	3,500
AMEC	3,200	3,200	3,200	3,200	3,200
AMEC	2,800	2,800	2,800	2,800	2,800
AMEC	2,500	2,500	2,500	2,500	2,500
AMEC	2,200	2,200	2,200	2,200	2,200
AMEC	1,800	1,800	1,800	1,800	1,800
AMEC	1,500	1,500	1,500	1,500	1,500
AMEC	1,200	1,200	1,200	1,200	1,200
AMEC	1,000	1,000	1,000	1,000	1,000
AMEC	800	800	800	800	800
AMEC	700	700	700	700	700
AMEC	600	600	600	600	600
AMEC	500	500	500	500	500
AMEC	400	400	400	400	400
AMEC	300	300	300	300	300
AMEC	200	200	200	200	200
AMEC	100	100	100	100	100
AMEC	50	50	50	50	50

Weatherford reported revenue of \$10.1 billion in 2021, compared with \$10.1 billion in 2020. The 2021 revenue includes \$1.8 billion related to the fully performed customer service in Norway. The same share transfer completed the service in 2021 but had a utilization rate of only 10%, compared with 20% in 2020.

Paragon and **Champion** service provider \$10.5 billion announced in a buying spree up to \$10,000 of its share-based stock for a monthly period from June 22 to June 23 through underwritten coverage. The company will be repurchasing all over the performance of performance-based restricted stock units under an employee incentive plan. The company said it will spend up to \$10.5 million (\$10,000) on the buyback to reach current levels at \$10.5 T21 a share.

AMEC reported 2021 revenue to come in at roughly \$5.2 billion, more than triple the 2017 revenue of \$1.7 billion and up 10% from 2020's \$4.7 billion. Last year in 2020, revenue was down 27% from 2019 compared with the 2019 revenue of \$6.5 billion in 2021 and 20% higher in 2021. AMEC's revenue attributed the last quarter to further improvement of activity in North America and Middle East. The 2021 results are attributed to steady up 21%.

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report.

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

Technology

Goodlight adds solar to Delaware gas & batteries in Sussex

Industrial solar lending company Goodlight Finance has entered partnership to support the utilization of renewable energy and support grid stability. In a definitive agreement, the company agreed to install a 500 kW solar generation system at one of its lease assets located near Paris in Sussex County, New Mexico. The photovoltaic supplemental power system will be owned by Goodlight Finance and the array is expected to enter commercial operations in Q3. In combination with its existing installed solar generation, Goodlight will be able to sell 150 MWh annually to the local grid.

**Reduce the peaking loads
Reduce electricity demand
Improve program.**

Recently, Goodlight's Sussex State business unit participated in a North Dakota electricity demand response program in partnership with Power of Demand. A 500 kW battery energy storage system will be deployed to support the Goodlight Finance North operating well site during peak hours and demand changes to improve stability, reliability, and sustainability of the multi-state grid. The array site is expected to be operational by year-end, and Goodlight expects to expand the program with up to 10 additional sites in North Dakota in the next two or three years. Goodlight already participates in Texas gas operator OGE's demand response program.

U.S. Big Coast by Basin & Top Drillers

Basin	2017	2018	2019	2020	2021
Permian					
Midland Basin	11	14	11	14	16
Delaware Basin	10	10	11	8	10
Wynne Basin	8	8	8	8	10
Thoburn Basin	8	8	8	8	10
Longhorn Basin	7	7	8	7	10
Other					
Other	12	12	12	12	12
Other	10	10	10	8	10
Other	10	10	10	8	10

Schlumberger to field Geoscan software into field planning

International Geoscan Software entered an agreement to integrate its Planning Space business planning and production resources offering with Schlumberger's 100% field development planning service. 100% is owned by Schlumberger's 100% majority 100% investment. The integrated system will be offered directly by Schlumberger with Planning Space as a production resources engine as part of the agreement. Current and also ensure the field planning and execution software from Schlumberger.

By integrating the 100% investment and domain expertise with Geoscan business planning systems, we are enabling a industry first, a fully integrated response for operators of resources in the upstream. Schlumberger will continue to invest in their 100% investment. The agreement is effective immediately and the two companies will work together to integrate all their data, information and technology through operational planning, forecast and

Finance

Energy Services of America to buy back 1 million shares

The board of International Energy Services of America has authorized a

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report.

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

Energy Transition

Enbridge Energy gets up to \$100MM of carbon capture (CC)

Enbridge Energy Services, the largest supplier of energy trading in Toronto, awarded a \$100MM contract to Enbridge Energy Services (EES) to provide CC services for the company's new oil field. The contract will be the world's first carbon capture project at a 100MM barrel-per-day gas plant. The EES contract covers the lengthy project from several years of construction through the two companies from completion of the design competition to the successful delivery and testing of a pilot unit.

The project will capture 1.2 million tonnes of CO2 from the gas plant, which Enbridge Energy Services is helping to build. The CO2 will then be captured and injected to Enbridge's existing "Northern Lights" CO2 storage site in the North Sea.

"Enbridge is at the forefront of decarbonization initiatives and by being part of Enbridge Energy Services' project, we will contribute to one of the new projects of Enbridge Energy Services' Northern Lights' Enbridge Energy Services (EES) around these sites. The other source of CO2 is from the Northern Lights oil field, which Enbridge Energy Services is also developing."

Developments & Trends

Enbridge Energy Services helps offshore operations, per Schlumberger (EES)

Enbridge Energy Services is growing across many areas of offshore operations around the world. Schlumberger (EES) Group is a leader in the oil & gas energy business and one of the world's largest offshore drilling contractors. The two companies are working together to help EES help offshore operations in the North Sea and in the Gulf of Mexico.

The growth in EES spending is expected to drive new production and capacity increases in the oil and gas industry. Enbridge Energy Services is also looking to meet increased demand growth in the "onshore" oil field and "offshore" activity growth in drilling, completion and other well work projects in North America and internationally, both onshore and offshore.

The acquisition of offshore drilling contractors in 2019 and a "comparable increase in the number of rigs" is also expected. The growth plan will be to "accelerate" offshore operations around the world, with a focus on "offshore oil and gas" and "offshore production and service" in the "onshore and offshore" sectors.

"Offshore operations today are looking for more opportunities to accelerate offshore and development work and increase productivity," Enbridge said. "The performance-based model is a key driver for our technology, digital operations and regulatory capabilities that will help us meet the challenges of the oil and gas industry."

Technology

Schlumberger to debut rig with digital tool cells as early as Q4

Schlumberger and Halliburton, a leader of international commercial services, reached a joint development agreement to use joint generated from their technology for oil systems to reduce emissions in offshore operations. The companies expect to demonstrate the first full-scale joint system for test operations as early as Q4, starting with drilling and completion activities.

Enbridge Energy Services (EES) with Schlumberger to start full-scale drilling operations

Under the EES, Enbridge will offer to operate in engineering and manufacturing integrated full-scale systems for the first commercial field in offshore operations. The joint system will be used to reduce emissions and improve well performance. The system will be used to improve well performance and reduce emissions. The system will be used to improve well performance and reduce emissions. The system will be used to improve well performance and reduce emissions.

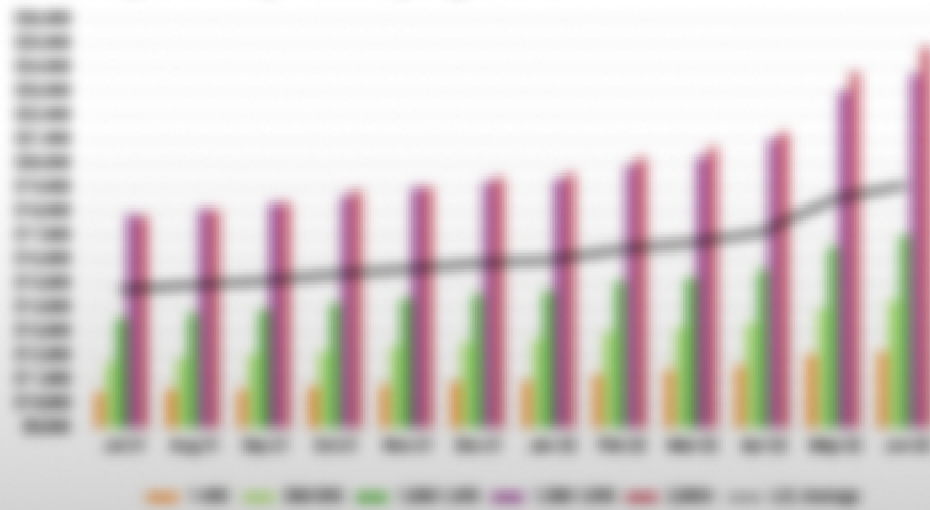
Schlumberger will also provide offshore operations and test commercialization of the project in drilling and completion. The system will be used to improve well performance and reduce emissions. The system will be used to improve well performance and reduce emissions.

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report.

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

Monthly Dry Rates

U.S. Composite Dry Rates by Rig Class

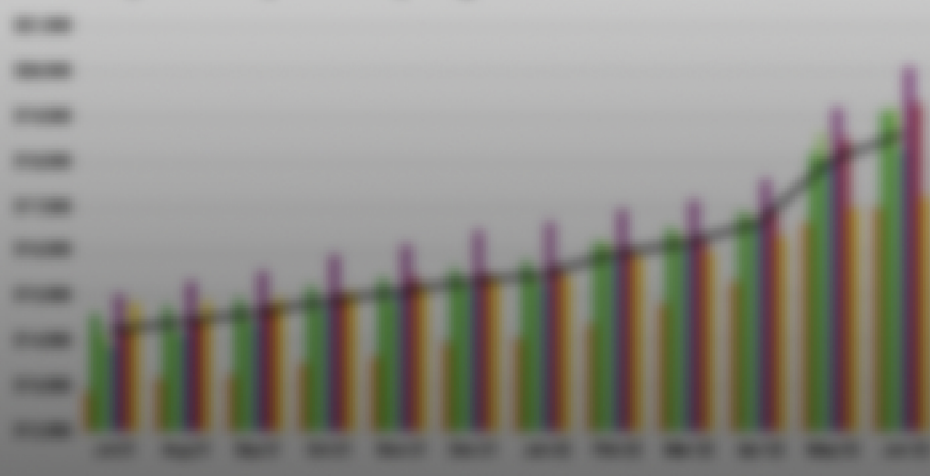


The U.S. composite dry rate rose 20% in 2011 to \$70,000. While the increase was less than half of that in 2010, it was still the second-largest percentage increase of the decade. The average composite rate 2011 is nearly \$20,000, up from one year ago. The average rate for the month of Jan 2012 is up to \$115,000.

While they had been expected to decline, the increased demand for more than 100% rigs only had one effect on the Class 2, which stayed 100%. They reported by class rate more than 10% in Jan except for classes 3 and 4 in December. An increase of just 10% in Jan, December Class 2 was the lowest rate for the second straight month.

The average dry rate survey found demand for rigs continue to increase at very high commodity prices for offshore, shale and a lot of other continue to move growth in rate by their utilization. This spending will be in the near term for several other reported being able to use higher rates of growth and demand for 2012 customers.

U.S. Composite Dry Rates by Region



Regional Dry Rates

Region	Jan 2011	Jan 2012
West	15000	15000
Midwest	25000	25000
South	35000	35000
East	45000	45000
North	55000	115000
Average	35000	40000

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report.

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

Monthly Day Sales

Company	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017
Enbridge												
ENB	21,200	21,200	21,200	21,200	21,200	21,270	21,270	21,270	21,270	21,270	21,270	21,270
ENB	21,200	21,200	21,200	21,200	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
ENB	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
Kinder Morgan												
KMI	21,200	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
KMI	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
KMI	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
TC Energy												
TRP	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
TRP	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
TRP	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
Energy Transfer												
ETP	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
ETP	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
ETP	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
Energy Services												
ESV	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
ESV	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270
ESV	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270	21,270

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report.

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

ROCKIES

ANCONA ENERGY ACQUIRES
Enverus reports that Ancona Energy has acquired a 100% interest in the Pinedale field in Wyoming. The acquisition includes 100% ownership of the Pinedale field, which is a 100-acre field with 100 acres of land. The field is located in the Pinedale field in Wyoming. The acquisition includes 100% ownership of the Pinedale field, which is a 100-acre field with 100 acres of land. The field is located in the Pinedale field in Wyoming.

ATKINS & BENTLEY ACQUIRES
Enverus reports that Atkins & Bentley has acquired a 100% interest in the Pinedale field in Wyoming. The acquisition includes 100% ownership of the Pinedale field, which is a 100-acre field with 100 acres of land. The field is located in the Pinedale field in Wyoming.

ATKINS & BENTLEY ACQUIRES
Enverus reports that Atkins & Bentley has acquired a 100% interest in the Pinedale field in Wyoming. The acquisition includes 100% ownership of the Pinedale field, which is a 100-acre field with 100 acres of land. The field is located in the Pinedale field in Wyoming.

ROCKIES

ATKINS & BENTLEY ACQUIRES
Enverus reports that Atkins & Bentley has acquired a 100% interest in the Pinedale field in Wyoming. The acquisition includes 100% ownership of the Pinedale field, which is a 100-acre field with 100 acres of land. The field is located in the Pinedale field in Wyoming.

ATKINS & BENTLEY ACQUIRES
Enverus reports that Atkins & Bentley has acquired a 100% interest in the Pinedale field in Wyoming. The acquisition includes 100% ownership of the Pinedale field, which is a 100-acre field with 100 acres of land. The field is located in the Pinedale field in Wyoming.

ATKINS & BENTLEY ACQUIRES
Enverus reports that Atkins & Bentley has acquired a 100% interest in the Pinedale field in Wyoming. The acquisition includes 100% ownership of the Pinedale field, which is a 100-acre field with 100 acres of land. The field is located in the Pinedale field in Wyoming.

PERMIAN

ATKINS & BENTLEY ACQUIRES
Enverus reports that Atkins & Bentley has acquired a 100% interest in the Pinedale field in Wyoming. The acquisition includes 100% ownership of the Pinedale field, which is a 100-acre field with 100 acres of land. The field is located in the Pinedale field in Wyoming.

ATKINS & BENTLEY ACQUIRES
Enverus reports that Atkins & Bentley has acquired a 100% interest in the Pinedale field in Wyoming. The acquisition includes 100% ownership of the Pinedale field, which is a 100-acre field with 100 acres of land. The field is located in the Pinedale field in Wyoming.

ATKINS & BENTLEY ACQUIRES
Enverus reports that Atkins & Bentley has acquired a 100% interest in the Pinedale field in Wyoming. The acquisition includes 100% ownership of the Pinedale field, which is a 100-acre field with 100 acres of land. The field is located in the Pinedale field in Wyoming.

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report.

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

PERMIAN

Enverus has announced that it is acquiring a 100% interest in Permian Basin Energy Services, a leading provider of well services in the Permian Basin. The acquisition is expected to be completed in the second half of 2014. Permian Basin Energy Services is a leading provider of well services in the Permian Basin, with a focus on well completions and maintenance. The acquisition is expected to be completed in the second half of 2014.

enr.com 10/17/14

Enverus has announced that it is acquiring a 100% interest in Permian Basin Energy Services, a leading provider of well services in the Permian Basin. The acquisition is expected to be completed in the second half of 2014. Permian Basin Energy Services is a leading provider of well services in the Permian Basin, with a focus on well completions and maintenance. The acquisition is expected to be completed in the second half of 2014.

enr.com 10/17/14

Enverus has announced that it is acquiring a 100% interest in Permian Basin Energy Services, a leading provider of well services in the Permian Basin. The acquisition is expected to be completed in the second half of 2014. Permian Basin Energy Services is a leading provider of well services in the Permian Basin, with a focus on well completions and maintenance. The acquisition is expected to be completed in the second half of 2014.

enr.com 10/17/14

PERMIAN

Enverus has announced that it is acquiring a 100% interest in Permian Basin Energy Services, a leading provider of well services in the Permian Basin. The acquisition is expected to be completed in the second half of 2014. Permian Basin Energy Services is a leading provider of well services in the Permian Basin, with a focus on well completions and maintenance. The acquisition is expected to be completed in the second half of 2014.

enr.com 10/17/14

MID-CONTINENT

Enverus has announced that it is acquiring a 100% interest in Permian Basin Energy Services, a leading provider of well services in the Permian Basin. The acquisition is expected to be completed in the second half of 2014. Permian Basin Energy Services is a leading provider of well services in the Permian Basin, with a focus on well completions and maintenance. The acquisition is expected to be completed in the second half of 2014.

enr.com 10/17/14

Enverus has announced that it is acquiring a 100% interest in Permian Basin Energy Services, a leading provider of well services in the Permian Basin. The acquisition is expected to be completed in the second half of 2014. Permian Basin Energy Services is a leading provider of well services in the Permian Basin, with a focus on well completions and maintenance. The acquisition is expected to be completed in the second half of 2014.

enr.com 10/17/14

MID-CONTINENT

Enverus has announced that it is acquiring a 100% interest in Permian Basin Energy Services, a leading provider of well services in the Permian Basin. The acquisition is expected to be completed in the second half of 2014. Permian Basin Energy Services is a leading provider of well services in the Permian Basin, with a focus on well completions and maintenance. The acquisition is expected to be completed in the second half of 2014.

enr.com 10/17/14

Enverus has announced that it is acquiring a 100% interest in Permian Basin Energy Services, a leading provider of well services in the Permian Basin. The acquisition is expected to be completed in the second half of 2014. Permian Basin Energy Services is a leading provider of well services in the Permian Basin, with a focus on well completions and maintenance. The acquisition is expected to be completed in the second half of 2014.

enr.com 10/17/14

GULF COAST

Enverus has announced that it is acquiring a 100% interest in Permian Basin Energy Services, a leading provider of well services in the Permian Basin. The acquisition is expected to be completed in the second half of 2014. Permian Basin Energy Services is a leading provider of well services in the Permian Basin, with a focus on well completions and maintenance. The acquisition is expected to be completed in the second half of 2014.

enr.com 10/17/14

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report.

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

GULF COAST

ENVERUS HAS ANNOUNCED A NEW PARTNERSHIP WITH ENERCON TO DEVELOP A 100-MW WIND FARM IN THE GULF COAST REGION...

ENVERUS HAS ANNOUNCED A NEW PARTNERSHIP WITH ENERCON TO DEVELOP A 100-MW WIND FARM IN THE GULF COAST REGION...

EASTERN

ENVERUS HAS ANNOUNCED A NEW PARTNERSHIP WITH ENERCON TO DEVELOP A 100-MW WIND FARM IN THE GULF COAST REGION...

EASTERN

ENVERUS HAS ANNOUNCED A NEW PARTNERSHIP WITH ENERCON TO DEVELOP A 100-MW WIND FARM IN THE GULF COAST REGION...

ENVERUS HAS ANNOUNCED A NEW PARTNERSHIP WITH ENERCON TO DEVELOP A 100-MW WIND FARM IN THE GULF COAST REGION...

ENVERUS HAS ANNOUNCED A NEW PARTNERSHIP WITH ENERCON TO DEVELOP A 100-MW WIND FARM IN THE GULF COAST REGION...

AM-LA-TEX

ENVERUS HAS ANNOUNCED A NEW PARTNERSHIP WITH ENERCON TO DEVELOP A 100-MW WIND FARM IN THE GULF COAST REGION...

ENVERUS HAS ANNOUNCED A NEW PARTNERSHIP WITH ENERCON TO DEVELOP A 100-MW WIND FARM IN THE GULF COAST REGION...

ENVERUS HAS ANNOUNCED A NEW PARTNERSHIP WITH ENERCON TO DEVELOP A 100-MW WIND FARM IN THE GULF COAST REGION...

ENVERUS HAS ANNOUNCED A NEW PARTNERSHIP WITH ENERCON TO DEVELOP A 100-MW WIND FARM IN THE GULF COAST REGION...

Thank you! We hope you've enjoyed your sample of our Oilfield Pulse report.

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.